Highly selective catalysts for conversion of ammonia to nitrogen in gasified biomass

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Almost zero emissions of NO_x can be achieved in the catalytic combustion of simulated biomass mixtures containing substantial amounts of ammonia by use of a heteropolyacid catalyst.

Renewable energy sources, such as biomass, will be of increasing importance in the future as part of a strategy to lower the total emissions of CO₂. Recently, the combustion of biomass-derived gas (biogas) for combined heat and power generation has been studied.^{1–3} However, conventional flame combustion processes create problems because biogas contains significant quantities of NH₃ (600–4000 ppm) in addition to fuel components (CO, H₂, CH₄) and on combustion the NH₃ is largely converted into NO_x. Catalytic combustion may overcome this problem but until now the selectivity for the conversion of NH₃ to N₂ is unsatisfactory, typically <70%.^{2,4} Here, we describe a newly discovered process for removing NH₃ from biogas with almost zero production of NO_x.

The novel solution to the selective oxidation of NH_3 in a biogas fuel which we have discovered is to differentiate the feed components on the basis of their chemical properties. The crucial discovery is that ammonia, being a basic molecule, can be differentiated from carbon monoxide and hydrogen by using a catalyst which contains acidic sites, to preferentially adsorb the ammonia. Combination with redox sites allows the selective oxidation of ammonia to nitrogen.

The catalyst selected was 12-tungstophosphoric acid, $H_3PW_{12}O_{40}$ (ex Acros, hereafter denoted HPW). It is a heteropoly acid material based upon the Keggin unit structure.⁵ Such materials are well known for their strong and uniform acid sites arising from the charge balancing protons associated with the Keggin unit anion. In addition they also possess strong redox properties arising from surface and bulk electron transfer processes.⁵

Catalyst testing was performed in a standard quartz flow microreactor described previously⁶ at a gas hourly space velocity (volume of reactants per volume of catalyst per hour) of $250\,000$ h⁻¹. The reaction mixture comprised 6.0% CO, 4.0% H₂, 0.5% O₂, 1050 ppm NH₃, and balance He. Product analysis was by mass spectrometry (Hiden DSMS) with NO_x emissions and residual NH₃ levels being confirmed using an external NH₃ oxidation reactor (with independent oxygen supply) coupled with a NO_x chemiluminescence detector (Signal series 4000). The partial salts of HPW were prepared by reflux of the parent acid with varying stoichiometries of KNO3 (Analar ex Aldrich) to produce $K_{2.06}H_{0.94}PW_{12}O_{40}$ (hereafter KHPW) and K_{2.66}H_{0.34}PW₁₂O₄₀ (hereafter KPW) using a standard exchange process.⁵ Temperature-programmed desorption of NH₃ was performed by saturation of the sample at 150 °C in 1% NH₃-He followed by purging in He. The sample was then ramped at 12 °C min-1 and the evolved species monitored by mass spectrometry.

Fig. 1 illustrates the NH₃ TPD profile of HPW. The strong and uniform acidity of the material is demonstrated by the single, sharp combination of desorption peaks at *ca*. 600 °C. These comprise H₂O, NH₃, N₂ and NO, the latter at two orders of magnitude lower concentration. This was a significant result since it demonstrated that NH₃ may be fixed on the Brønsted

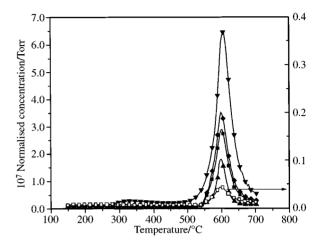


Fig. 1 NH₃ TPD results for HPW. Key: (□) NO (m/z) 30, (▲) N₂ (m/z 28), (♥) H₂O (m/z 18), (♠) NH₃ (m/z 17, corrected for H₂O contribution), (■) NH₃ (m/z 16).

acid sites of HPW and then converted into N₂ and H₂O by an internal reaction with labile oxygen from the Keggin anion. This reaction is presumed to proceed *via* the condensation of NO with NH₃, a proposal which is supported by temperature programmed reaction of a NO–CO–H₂ mix (1050 ppm 6.0% : 4.0%) over NH₃ pretreated HPW. This yielded N₂ as the only product with peak N₂ production occurring at *ca*. 600 °C, the dissociation temperature of the NH₄–Keggin unit complex.⁷ The amount of N₂ produced was consistent with a catalytic reaction between the NO and NH₃.

Fig. 2 shows the reaction of HPW pre-treated with NH_3 and then heated in the full reaction mixture. The results show that this material displays little or no catalytic function at temperatures below the NH_4^+ dissociation temperature. However, simultaneous with the onset of NH_4^+ dissociation there is a

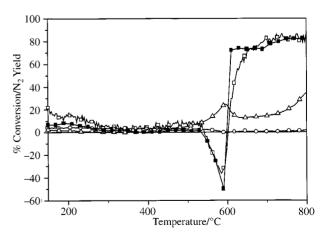


Fig. 2 Conversion profiles for simulated biomass stream over HPW. (6.0% CO, 4.0% H₂, 0.5% O₂, 1050 ppm NH₃ balance He). Key: (\Box) NH₃ conversion by MS (\triangle) H₂ conversion by MS, (\bigcirc) CO conversion by MS, (\blacksquare) % N₂ yield by NO_x chemiluminescence.

sharp evolution of NO_x , as reflected in the negative N_2 production.

After this initial burst of NO_x, the catalyst then becomes active and highly selective for N₂ production, giving *ca.* 85% conversion of NH₃ and 100% selectivity to N₂. There is no measurable production of NO, NO₂, N₂O or HCN, and the nitrogen mass balance from both the mass spectrometry and NO_x analysis is 100% within experimental error. At the same time as we observe this very high conversion of ammonia, we see that the conversion of CO is <1% and there is <20% conversion of H₂ in the temperature range 600–750 °C.

These data for ammonia oxidation are consistent with an 'internal selective catalytic reduction' mechanism which can be summarised as follows. The Keggin unit oxidises the adsorbed NH₃ (trapped as NH₄⁺) to NO_x using labile oxygen from the anion. The NO_x formed is retained briefly as part of the anion, and reacts with an NH₃ molecule to give N₂ and H₂O. The Keggin unit then re-oxidises by reaction with gas phase oxygen. This last step further accounts for the high chemical specificity of the process as it limits the concentration of active oxygen to react with CO and/or H₂. The rapid turnover between the proton and NH₄⁺ states also prevents over reduction and collapse of the Keggin unit through dehydration,⁸ with the result that the HPW is stable over the course of 6 h.

The requirement for protonic sites for the reaction was confirmed by the synthesis and testing of full and partial salts. The results in Fig. 3 show that, in comparison with the parent acid, KHPW displays a smaller NO_x formation (negative) peak and a lower activity, which increases gradually with temperature. KPW shows no negative NO_x peak and then an increasing level of N_2 production with temperature. For both the full and partial salts (KPW and KHPW) the activity for ammonia conversion to N_2 is much lower than for the HPA over most of the temperature range from 600–800 °C. The lower activity at *ca.* 600 °C is consistent with the requirement for acid sites to adsorb NH_3 .

In conclusion, we have developed a strategy for the selective conversion of NH_3 from biomass-derived gases into N_2 by selective oxidation in competition with a large excess of CO and H_2 . The key feature is the use of a catalyst which contains acid sites, to differentiate ammonia from CO and H_2 , and redox properties, to oxidise the adsorbed species. Heteropoly acid catalysts have been used to demonstrate that the concept is viable and provides a novel way to overcome the NO_x formation associated with the direct combustion of biogas.

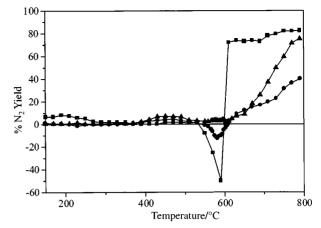


Fig. 3 N₂ production profiles for HPW and its salts. (6.0% CO, 4.0% H₂, 0.5% O₂, 1050 ppm NH₃ balance He). Key: (■) HPW (H₃PW₁₂O₄₀), (●) KHPW (K_{2.06}H_{0.94}PW₁₂O₄₀), (▲) KPW (K_{2.66}H_{0.34}PW₁₂O₄₀).

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